2023

St1 Nordic Oy · Financial statements

Financial statements

Report on operations 1 January 2023–31 December 2023

1. Business operations and financial performance of St1 Nordic Oy

St1 Nordic Oy is the parent company to St1 Nordic group which is a versatile player in the energy sector. The group engages in sale of traffic and heating fuels to consumers and the corporate sector in Finland, Sweden and Norway, to the marine sector in Sweden and Norway and to air traffic in Norway, as well as in the sale of biogas in Sweden and Finland. The group also has waste feedstock business in the UK.

At the turn of the year, the group had a distribution network of 1,259 stations operating under the St1 and Shell brands in Finland and Sweden and under the Shell brand in Norway. The distribution network also includes gas refueling points. The St1 and Shell service stations and unmanned stations are visited daily by hundreds of thousands of customers to refuel and take advantage of the stations' food, store and car wash offerings. Charging of electric cars is currently offered in connection with stations in Norway and Sweden, the construction of the charging network has also begun in Finland in 2023. The biogas business acquired in 2021 will also produce, trade and supply biogas to customers also through other sales channels. Investments in the distribution network in Finland began in 2023.

The group manufactures, develops and refines liquid fuels at its oil refinery in Gothenburg, Sweden. The refinery's annual capacity is 30 million barrels of crude oil. Most of the refinery's production is sold through group's station network and other sales channels. St1 focuses heavily on the energy transition at the refinery; in 2023, a biorefinery to produce renewable liquid fuels was constructed at the refinery site. The biorefinery is expected to start operations in 2024.

St1 also focuses strongly on other renewable energy initiatives. St1 operates wind parks on a service agreement in Finland. The group has industrial wind power projects in Northern Norway, Sweden and Finland. The Norwegian projects are the largest. The creation of new synthetic fuel value chains is assessed in Finland, Sweden and Norway. The subsidiary St1 Lähienergia Oy installs devices based on ground source heating. Plants producing advanced bioethanol from waste in Finland were closed down at the end of 2023 for production

Key indicators of St1 Nordic Oy's financial position and results of operations:

	2023	2022	2021	2020	2019
Net sales, MEUR	46.5	35.4	30.9	41.8	51.1
Operating profit/loss, MEUR	-5.3	-6.7	-3.7	11.0	13.0
Operating profit, % of net sales	-11.4	-18.8	-11.9	26.2	25.4
Profit for the period, MEUR	133.4	10.3	78.3	28.6	27.1
Return on equity, %	21.2	1.8	14.0	5.5	5.3
Equity ratio, %	88.5	75.6	80.7	63.6	63.5

Key indicators of St1 Nordic group's financial position and results of operations:

	2023	2022	2021	2020	2019
Net sales, MEUR	8,209.6	10,474.8	6,381.5	4,923.1	6,588.0
Operating profit/loss, MEUR	185.6	*285.3	181.4	162.9	150.1
Operating profit, % of net sales	2.3	2.7	2.8	3.3	2.3
Profit for the period, MEUR	146.7	**235.4	148.8	126.8	119.1
Return on equity, %	11.0	***19.5	14.0	13.5	14.3
Equity ratio, %	55.7	****50.9	53.8	57.7	46.3

Key indicators have been adjusted. Unadjusted key indicators *284.4 MEUR **234.6 MEUR ***19.3% ****51.2.

and economic reasons. The plant operating in connection with the refinery in Gothenburg will continue its operations.

With an objective to maximize the competitiveness of the group's fuel procurement, the purchase of liquid fuels is centralized in the group's associated company North European Oil Trade Oy (Neot). Neot group purchases most of the Gothenburg refinery's production.

The group's revenue in 2023 was MEUR 8,209.6, which was MEUR 2,265.2 less than in the previous year. The decrease in turnover was due to the decrease in oil product prices during the year as well as a shutdown at the Gothenburg refinery. The share of bio products of the total turnover was more than 22% in 2023.

23% of the revenue came from Finland, 51% from Sweden, 25% from Norway, and 1% from the UK.

The group's operating profit was MEUR 185.6, which was MEUR 101.3 less than in the previous year. The refinery and wholesale margin were lower than the significantly high level of the year before. In addition, inventory valuation items were negative. The result level of the Retail and B2B market improved slightly. The biogas operations result turned positive after the unstable market situation of 2022.

The subsidiary St1 Oy booked a write-off on the closing of the Kajaani, Vantaa and Lahti bioethanol plants.

2. Group structure

The most notable change in the group structure in 2023 was the merger of St1 Biogas Ab with its parent company St1 Sverige Ab. In addition to the parent company, the St1 Nordic Oy group also includes the most significant operative subsidiaries St1 Oy, Lämpöpuisto Oy, St1 Finance Oy, St1 Lähienergia Oy, St1 Sverige AB, St1 Refinery AB, St1 Norge AS and Brocklesby Ltd.

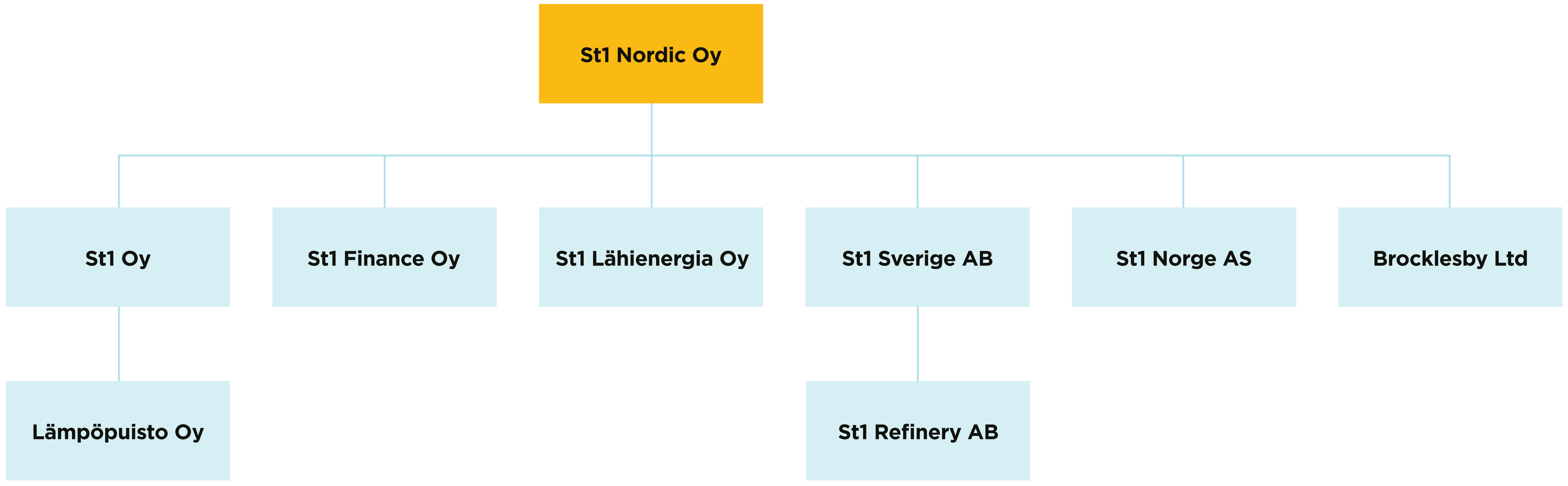
St1 Nordic Oy's most significant associated companies comprise North European Oil Trade Oy and the Norwegian Aviation Fuelling Services Norway AS, of which the latter conducts aircraft refueling in Norway and purchases its products from St1 Norge AS. St1 Sverige AB and SCA have a joint company called Scastone AB, which owns 50% of Biorefinery Gothenburg AB. Scastone AB ensures the availability of tall oil-based raw material at the biorefinery. In Finland, St1 Oy and Valio Oy have a joint venture operating under the name Suomen Lantakaasu Oy. The purpose of the joint venture is to produce renewable biogas from manure and side streams from farms to be used as fuel for traffic.

In December 2023, St1 Nordic Oy announced its intention to start cooperating in the biogas business with HitecVision and Aneo Renewables Holding AS. The joint venture 1Vision Biogas Ab was founded in January 2024.

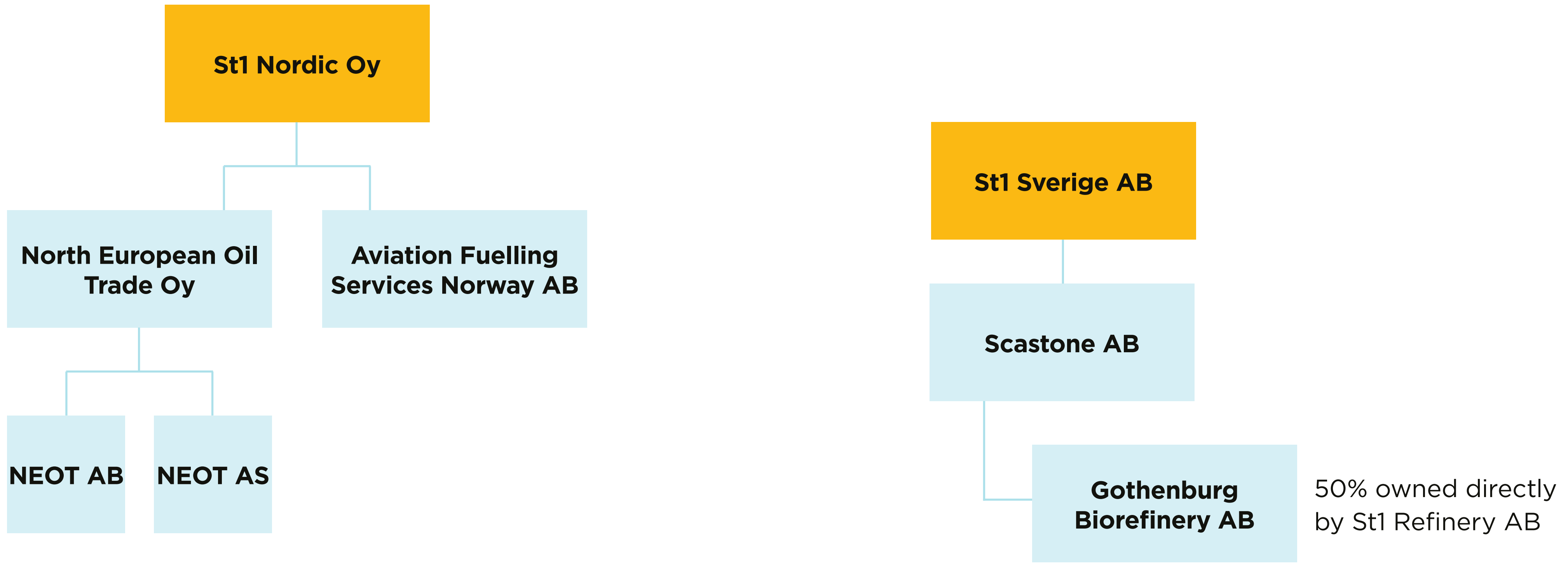
3. Company shares

In 2023, the company cancelled 145,885 shares acquired in the previous year.

Chart of the group's main companies



Associated companies



Company shares

	31.12.2023	31.12.2022	31.12.2021	31.12.2020	31.12.2019
Share capital	100,000	100,000	100,000	100,000	100,000
Shares	38,591,233	38,737,118	38,737,118	38,737,118	38,737,118

4. Investments

The group's largest investments in 2023 were focused on the renewable diesel plant under construction in Gothenburg and the maintenance shutdown of the Gothenburg refinery.

In the Retail business, the investments were focused on selected growth targets, the charging point network for electric cars as well as business development and maintenance.

In the biogas business, investments focused on the construction of a new biogas upgrading and liquefaction refinery in Borås, Sweden, the maintenance of existing production facilities and distribution network as well as in a new distribution network in Finland.

Other investments were directed at developing and maintaining current operations.
The group's investments in intangible and tangible assets and daughter company and associated company shares amounted to MEUR 241.1.

In addition, subsidiary St1 Sverige AB acquired 4.1% of the share capital of Biokraft AB in 2023, increasing the ownership to 18.6%.

Technological initialization expenditure includes development projects aimed at developing methods for producing ethanol and other bio refinery products to be used as advanced traffic fuel and other biorefining products from softwood sawdust and starch production process residues as well as enzyme production technology for decomposing sawdust pulp. The technology initialization expenditure was written off in 2023.

5. Research and development expenses

The research and development expenses of St1 Nordic group were MEUR 27.1 in 2023 (MEUR 39.3 in 2022). Research and development expenses comprise the expenses for development of new production technologies and production methods for fuels from solid biomass, biogas and synthetic fuels.

6. Assessment of the most significant risks and uncertainties

6.1 Risk management policy and risk management arrangement

In the St1 Nordic group, risk management refers to a systematic and proactive approach to analyze and manage the threats and opportunities for the operations, rather than solely eliminating the risks. For this purpose, the group's risk management is based on an awareness of the key threats, including strategic, operational and financial risks that can prevent the group from achieving its objectives.

The Board of Directors is responsible for the group's risk management policy and for monitoring its implementation. The risk management principles approved by the Board of Directors were reviewed in June 2023.
The CEO is responsible for the appropriate organization of risk management measures. Risk management has been integrated into the daily business operations and decision-making of business units and the group's support functions. Each employee shares in the responsibility for identifying risks that might threaten the achievement of the group's objectives and to report them.

6.2. Strategic and operational risks

The group has defined a number of risks that can affect its future profitability and development:

- The ongoing war in Ukraine has a heavy impact on the energy industry. There are significant changes to established delivery chains, which can impact both the price and availability of fuel.
- The ongoing events in the Middle East and their potential impact on ocean freight can have a significant impact on the availability and price of fuel.
- Prolonged fierce competition in the traffic fuel retail market may reduce profitability also in the future.
- Insufficient refining margins on petroleum products to cover the refining costs.
- Considerable costs due to environmental legislation and regulations, affecting the group's financial performance
- Political, financial and legislative changes may affect the group's result and demand for products.
- Risks related to the branch, sustainability and climate change may affect the group's result and demand for products in the long-term.

The price risks of petroleum products and refining margins can be managed with derivatives.

In accordance with the nature of the group's business operations, the largest balance sheet items consist of trade receivables and inventories.

The credit loss risk of sales receivables is managed through a uniform credit policy and efficient debt-collection. Principles used for the measurement of trade receivables and inventories in the financial statements are consistent with and based on the principle of prudence.

The continuity of the group's business operations is based on functional and reliable information systems. The group seeks to manage the risks of information systems through measures such as duplicating critical information systems and data communications links, paying attention to the selection of partners and standardizing the workstation models and information security practices used in the group.

The group continuously takes various measures aiming to protect it from cyber risks. This includes both preventive and continuous monitoring work. External resources are also regularly used to assess cyber risks. St1 has a cybersecurity policy approved by the CEO. The personnel's awareness of cyber security issues is enhanced by regular training. External experts are also regularly used to assess risks related to cybersecurity.

The group's core competencies are related to business processes comprising oil refining, sales and procurement as well as the requisite support functions, such as information management, finance, human resources, real estate services, logistics, marketing and communications. In addition, the personnel gains significant technical knowledge in renewable energy projects. Unexpected and significant weakening of the group's core competencies is an identified risk. The group continuously seeks to improve the core competencies and other significant competencies of its personnel by offering opportunities for in-work learning and training, as well as by recruiting competent new employees, as needed.

The most significant portion of the group's revenue consists of retail and wholesale trade of liquid fuels as well as exports. Taking the group's line of business and products into account, factors that may affect the group's revenue include decisions by the government or authorities on how different forms of energy are combined, subsidized or taxed, general economic trends, and, in the case of heating oil, regionally prevailing temperatures.

The volatile global situation has a significant impact on the energy industry. This may lead to notable volatility on the energy markets, which shows that the group's operations may be subject to surprising and significant impacts.

To eliminate the risk of human casualties or oil spills and the related costs, attention must be paid to safe and environmentally sound operating methods in the group's operations. St1 has systematically evaluated and monitored its environmental obligations, as well as the obligations arising at group operating sites.

The group's environmental protection obligations have been defined by legislation and the quality programs applied by the company. The financial statements include a provision for environmental liabilities, that is reviewed for each financial period.

The group seeks to protect itself from significant risks to its assets by regularly reviewing its insurance policies as part of the overall risk management process. The company strives to insure itself against all risks that are financially or otherwise reasonable. The group's insurance coverage is subject to regular reviews.

There are no pending trials or any other legal risks that the Board is aware of, which would materially affect the results of the group's operations.

6.3. Financial risks

Management of financial risks: The parent company manages the financing operations for the whole group. In order to secure liquidity, the group has adequate bank overdraft facilities. The Board of Directors approves the financial risk management policy annually.

Interest rate risk: At the end of the financial year, the group had approximately EUR 11 million of interest rate-sensitive loans (approx. EUR 49 million). Derivative agreements can be used to help in the management of interest rate risks. Interest rate derivates were not in use at the end of the financial year.

Currency risk: The group's operative currency risk is mainly driven by crude oil purchases and inventory denominated in USD. In addition, the group is exposed to currency risk through the foreign currency denominated equity items of Swedish, Norwegian and British subsidiaries as well as eventual currency receivables from and liabilities with these companies.

Currency risks can be managed through forward agreements.

7. Estimation of probable future development

From the group management's perspective, the business environment will remain challenging and volatile. In the traffic fuels trade, competition in the group's home market remains over emphazised. The group aims to further improve its competitiveness by rationalizing systems and business processes, taking measures to improve the average sales of retail stations as well as making carefully targeted investments.

When feasible, refining margin, utilities and end products are price hedged.

The group's financing position is strong per se, and the group believes that its liquidity will remain good.

8. Significant events after the end of the financial period

Since the end of the financial period, St1 has become a 50% shareholder in the biogas business joint venture 1Vision Biogas Ab together with HitecVision and Aneo Renewables Holding AS. In addition, a decision was made to corporatize St1's biogas business; in partial demergers, the biogas business will be transferred from St1 Oy to the established St1 Biokaasu Oy and from St1 Sverige AB to the established St1 Biogas AB. The demerger procedures are in progress.

We continuously monitor the impact of the geopolitical situation on the energy market. In particular, the large price fluctuations of crude oil, bio raw material and energy products are expected to bring uncertainty to the operating environment.

9. Personnel

Key figures describing the group's personnel

	2023	2022	2021	2020	2019
Average number of personnel during the financial period	1,054	1,057	970	880	793
Wages and salaries during the financial period, MEUR	81.5	80.4	72.5	60.0	58.4

10. Organization

The company's Board of Directors comprises Mika Anttonen (chair), Mikko Koskimies, Kim Wiio and Kati Ihamäki. Henrikki Talvitie is the company's Chief Executive Officer.

The company's auditor is Pricewaterhouse-Coopers Oy and Authorized Public Accountant Janne Rajalahti is the Auditor in charge.

11. Disclosure of non-financial information

The vision of St1 is to be a leading producer and seller of CO_2-aware energy, thereby enabling positive societal impact through our operations. We work constantly toward enabling a more sustainable value chain. We believe that we will achieve this vision by running a responsible and profitable business where economic performance, social responsibility, and environmental sustainability are balanced.

We have committed to United Nations Global Compact and its ten principles, which is one step toward making our responsible business principles and sustainability targets more transparent in our daily operations. The corporate management, the Board of Directors, and the personnel shall respect and follow these principles that have been approved by the Board of Directors, in addition to relevant national legislation and other regulation concerning the business operations. Our approach to human rights is based on the United Nations Guiding Principles on Business and Human Rights (UNGP), which states that the governments' duty is to protect human rights and the businesses' responsibility is to respect them and offer appropriate and effective remedies if breached. In addition, we are committed to developing our operations in accordance with the OECD's guidelines. We respect the rights laid down in the International Bill of Human Rights as well as the International Labour Organization's (ILO) Declaration on Fundamental Principles and Rights at Work. We expect all our partners, and their respective business partners, to commit to these ethical and sustainable principles within their business operations, and to support their use within their sphere of influence and decision-making.

The St1 group's sustainability themes focused heavily on developing and ensuring the sustainability of our delivery chain and implementing measures required by due diligence. Our focus for the year was to develop the company's sustainability risk management and assessment and to increase measures to guarantee transparency alongside the development of continuous impact assessment on our value chain. As part of this development work, we published our first due diligence report in the spring 2023. We continue our development endeavors together in strong collaboration with our associated company North European Oil Trade Oy, and other respective partners within our value chain.

St1 Nordic publishes its integrated corporate responsibility report on the company's website www.st1.com on April 15, 2024, at the latest. The report complies, as appropriate, with the Global Reporting Initiative Standards (GRI) 2021 and contains the non-financial information material of St1 as required by the Accounting Act. Our oil refinery in Gothenburg also complies with the ISO 14001 environmental management system requirement.

12. Proposal for profit distribution

The Board of Directors proposes to the general meeting that the company will pay a dividend of 38,591,233 euros and transfer the remaining financial year's profit to the Retained earnings account.

There have been no significant changes in the company's financial position after the closure of the financial year. The company's liquidity is good, and the proposed distribution does not, in the board's opinion, put the company's liquidity at risk.

Consolidated income statement

In thousand euros	Notes	1.1.–31.12.2023	1.1.–31.12.2022
NET SALES	1.	8,209,634	10,474,845
Other operating income	2.	166,847	133,995
Materials and services			
Materials, supplies and products			
Purchases during the period		-7,539,644	-9,873,952
Change in inventories		-102,285	110,604
External services		-5,025	-10,143
		-7,646,954	-9,773,491
Personnel expenses			
Wages and salaries		-81,462	-80,375
Social security costs			
Pension costs		-21,563	-17,433
Other social security costs		-13,616	-13,745
		-116,641	-111,553
Depreciation and amortisation			
Depreciation and amortisation according to plan*	5.	-88,024	-84,645
Amortisation of goodwill*	5.	-19,004	-19,972
Reduction in value of non-current assets*	5.	-18,599	-30,948
		-125,627	-135,565
Other operating expenses	6.	-301,629	-302,920

In thousand euros	Notes	1.1.–31.12.2023	1.1.–31.12.2022
OPERATING PROFIT		185,629	285,313
Finance income and costs			
Income from other investments of non-current assets			
Share of profit of investments using the equity method	7.	-267	12,698
Other interest and finance income	7.	8,963	6,808
Exchange rate gain	7.	0	92
Interest expenses and other finance costs			
To others	7.	-8,131	-5,592
Exchange rate loss		-1,133	0
		-568	14,006
PROFIT BEFORE APPROPRIATIONS AND TAX		185,061	299,319
Current income tax	9.	-36,972	-53,974
Deferred tax	9.	-957	-9,879
		-37,929	-63,852
PROFIT FOR THE PERIOD BEFORE MINORITY INTEREST		147,131	235,467
Minority interest		-405	-23
PROFIT FOR THE PERIOD		**146,727**	**235,444**

* The comparison year figure has been adjusted.

Consolidated balance sheet

In thousand euros	Notes	31.12.2023	31.12.2022
ASSETS			
NON-CURRENT ASSETS			
Intangible assets			
Capitalised development expenditure	10.	0	886
Intangible rights	10.	37,346	33,963
Goodwill	10.	1,280	357
Goodwill on consolidation*	10.	167,690	193,256
Other capitalised long-term expenditure	10.	732	941
		207,049	229,402
Tangible assets			
Land and water areas*	11.	198,261	200,030
Buildings and structures*	11.	144,879	149,021
Machinery and equipment*	11.	406,359	405,999
Other tangible assets*	11.	7,334	8,078
Advance payments and construction in progress	11.	394,919	260,362
		1,151,752	1,023,490
Investments			
Investments in associated companies	13.	113,290	104,750
Other shares and holdings	13.	16,789	13,776
Other receivables	13.	450	356
		130,529	118,882

In thousand euros	Notes	31.12.2023	31.12.2022
CURRENT ASSETS			
Inventories			
Materials and supplies		237,304	339,589
Receivables			
Non-current receivables			
Trade receivables		0	1,249
Deferred tax assets	17.	16,002	12,603
Loan receivables		18,740	16,935
Other receivables		2,788	3,771
		37,531	34,559
Current receivables			
Trade receivables		557,724	641,744
Other receivables*		3,468	1,371
Prepayments and accrued income*	19.	76,388	94,340
		637,581	737,455
Cash and cash equivalents		77,264	46,008
		2,479,009	**2,529,385**

* The comparison year figure has been adjusted.

In thousand euros	Notes	31.12.2023	31.12.2022
EQUITY AND LIABILITIES			
EQUITY			
Share capital	15.	100	100
Revaluation reserve	12., 15.	38,118	38,118
		38,218	38,218
Reserve for invested unrestricted equity	15.	54,232	54,232
Retained earnings*	15.	1,138,070	958,745
Profit (loss) for the period	15.	146,727	235,444
		1,339,028	1,248,420
Total equity		1,377,246	1,286,638
MINORITY SHARE		1,609	1,325
PROVISIONS			
Other provisions	16.	59,649	59,790
		59,649	59,790

In thousand euros	Notes	31.12.2023	31.12.2022
LIABILITIES			
Non-current			
Loans from financial institutions		8,059	8,092
Advance payments		4,377	0
Deferred tax liabilities*	17.	33,166	31,427
Other liabilities		191	45
Accruals and deferred income		6,256	7,474
		52,049	47,038
Current			
Loans from financial institutions		3,126	41,339
Commercial paper		52,000	79,500
Advance payments		963	1,147
Trade payables		268,285	291,326
Deferred tax liabilities	17.	76,317	68,088
Liabilities to associated companies			
Trade payables		302,377	299,600
Other liabilities		46,349	41,149
Other liabilities*		164,325	183,811
Accruals and deferred income*	20.	74,715	128,634
		988,456	1,134,594
		2,479,009	**2,529,385**

* The comparison year figure has been adjusted.

Consolidated cash flow statement

In thousand euros	1.1.–31.12.2023	1.1.–31.12.2022
Cash flow from operating activities:		
Profit (loss) before appropriations and income tax	185,061	298,436
Adjustments:		
Depreciation and amortisation according to plan	107,027	105,447
Other income and expenses with non-cash transactions	-22,592	-24,097
Other finance income and costs	301	-855
Impairment of investments in non-current assets	18,599	31,002
Cash flow before change in working capital	288,397	409,932
Change in working capital:		
Increase (-)/decrease (+) in current non-interest bearing receivables	99,582	-210,396
Increase (-)/decrease (+) in inventories	102,285	-105,929
Increase (+)/decrease (-) in current non-interest bearing payables	-66,523	188,225
Cash flow from (used in) operating activities before financial items and taxes	423,741	281,831
Interest paid and charges on other finance costs	-6,899	-3,935
Interest received	4,635	4,008
Taxes paid	-59,691	-55,392
Net cash generated from operating activities (A)	361,785	226,513

In thousand euros	1.1.–31.12.2023	1.1.–31.12.2022
Cash flow from investing activities:		
Purchase of tangible and intangible assets	-232,650	-206,189
Acquisitions deducted by acquired cash and cash aquivalents	0	-66,598
Proceeds from sale of tangible and intangible assets	5,110	5,954
Proceeds from sale of subsidiaries	0	29,649
Investments in associated companies	-8,427	-11,803
Purchase of other investments	-2,651	-11,816
Dividends received	3,895	2,763
Net cash used in investing activities (B)	-234,723	-258,038
Cash flow from financing activities:		
Acquisition of own shares	0	-4,254
Proceeds from current loans	7,493	87,404
Repayment of current loans	-65,714	-15,288
Proceeds from non-current loans	3,500	0
Repayment of non-current loans	-2,367	-899
Dividends paid and other profit distribution	-38,720	-15,951
Net cash used in financing activities (C)	-95,807	51,013
Net increase (+)/decrease (-) in cash and cash equivalents (A+B+C)	31,256	19,488
Cash and cash equivalents at beginning of period	46,008	26,521
Cash and cash equivalents at end of period	77,264	46,008

Parent company income statement

In euros	Notes	1.1.–31.12.2023	1.1.–31.12.2022
NET SALES	1.	46,548,977.56	35,437,497.31
Other operating income	2.	1,698,814.56	1,592,943.96
Raw materials and services			
Raw materials and consumables			
Variation in stocks		-155.74	-735.41
		-155.74	-735.41
Personnel expenses			
Wages and salaries		-11,379,908.17	-8,802,734.94
Social security costs			
Pension costs		-2,403,956.75	-1,405,038.35
Other social security costs		-681,728.28	-513,548.17
		-14,465,593.20	-10,721,321.46
Depreciation according to plan	5.	-9,585,702.78	-8,602,992.08
Other operating expenses	6.	-29,509,488.72	-24,379,518.77

In euros	Notes	1.1.–31.12.2023	1.1.–31.12.2022
OPERATING PROFIT (-LOSS)		-5,313,148.32	-6,674,126.45
Finance income and costs			
Income from shares in group companies	7.	129,969,872.19	16,312,398.73
Income from shares in associated companies	7.	3,895,290.76	2,763,267.55
Other interest and finance income			
From group companies	7.	10,125,183.25	3,607,180.96
From others	7.	1,719,672.32	1,474,770.09
Interest expenses and other finance costs			
To group companies	7.	-4,378,131.30	-5,270,968.86
To others	7.	-4,324,744.77	-1,894,589.49
		137,007,142.45	16,992,058.98
PROFIT BEFORE APPROPRIATIONS AND INCOME TAX		131,693,994.13	10,317,932.53
Appropriations			
Change in cumulative accelerated depreciation	8.	0.00	0.00
		0.00	0.00
Income taxes	9.	1,733,247.26	0.00
PROFIT FOR THE PERIOD		**133,427,241.39**	**10,317,932.53**

Parent company balance sheet

In euros	Notes	31.12.2023	31.12.2022
ASSETS			
NON-CURRENT ASSETS			
Intangible assets			
Intangible rights	10.	34,990,628.46	33,467,627.82
Advance payments and construction in progress	10.	9,251,107.40	5,972,979.08
Other capitalised long-term expenses	10.	70,698.04	131,296.36
		44,312,433.90	39,571,903.26
Property, plant and equipment			
Machinery and equipment	11.	284,318.12	331,451.75
Advance payments and construction in progress	11.	0.00	0.00
		284,318.12	331,451.75
Investments			
Shares in group companies	13.	520,488,956.76	523,588,956.76
Receivables from group companies	14.	1,340,000.00	1,340,000.00
Investments in associated companies	13.	23,476,917.03	23,476,917.03
Other shares and holdings	13.	20,765.69	20,765.69
		545,326,639.48	548,426,639.48

In euros	Notes	31.12.2023	31.12.2022
CURRENT ASSETS			
Inventories			
Materials and supplies		345,188.85	345,344.59
		345,188.85	345,344.59
Receivables			
Non-current receivables			
Deferred tax assets		1,733,247.26	0.00
Receivables from group companies	14.	64,069,879.90	101,318,960.27
		65,803,127.16	101,318,960.27
Current receivables			
Receivables from group companies	14.	49,625,373.88	45,968,223.12
Trade receivables		55,887.07	87,121.79
Other receivables		823,607.49	819,813.96
Prepaid expenses and accrued income	19.	4,451,342.73	4,212,433.02
		54,956,211.17	51,087,591.89
Cash and cash equivalents		57,972,108.45	28,786,931.88
		769,000,027.13	**769,868,823.12**

In euros	Notes	31.12.2023	31.12.2022
EQUITY AND LIABILITIES			
EQUITY			
Share capital	15.	100,000.00	100,000.00
Reserve for invested unrestricted equity	15.	54,231,561.66	54,231,561.66
Retained earnings	15.	488,984,065.56	517,258,090.81
Profit for the period		133,427,241.39	10,317,932.53
		676,642,868.61	581,807,585.00
TOTAL EQUITY		676,742,868.61	581,907,585.00

In euros	Notes	31.12.2023	31.12.2022
LIABILITIES			
Non-current			
Loans from financial institutions		1,750,000.01	0.00
Advance payments	18.	4,140,000.00	0.00
		5,890,000.01	0.00
Current			
Loans from financial institutions		1,166,666.66	0.00
Commercial paper		52,000,000.00	79,500,000.00
Trade payables		5,664,484.96	3,970,303.37
Liabilities to group companies	18.	20,285,655.42	99,931,352.73
Other liabilities		342,322.97	236,023.99
Accruals and deferred income	20.	6,908,028.50	4,323,558.03
		86,367,158.51	187,961,238.12
TOTAL LIABILITIES		92,257,158.52	187,961,238.12
		769,000,027.13	**769,868,823.12**

Parent company cash flow statement

In euros	1.1.–31.12.2023	1.1.–31.12.2022
Cash flow from operating activities:		
Profit (loss) before appropriations and income tax	131,693,994.13	10,317,932.53
Adjustments:		
Depreciation and amortisation according to plan	9,585,702.78	8,602,992.08
Finance income and costs	-137,335,393.58	-16,974,791.25
Other adjustments	0.00	-30,246.17
Cash flow before change in working capital	3,944,303.33	1,915,887.19
Change in working capital:		
Increase (-)/decrease (+) in inventories	155.74	735.41
Increase (-)/decrease (+) in current non-interest bearing receivables	-11,357,610.52	-4,511,967.27
Increase (+)/decrease (-) in current non-interest bearing payables	17,232,364.03	6,733,508.91
Cash flow from operating activities before financial items and taxes	9,819,212.58	4,138,164.24
Interest paid and other financial expenses	-8,702,876.07	-4,201,248.63
Interest received from operating activities	7,488,990.60	2,971,607.84
Taxes paid (received)	0.00	2,896,489.92
Net cash generated from operating activities (A)	8,605,327.11	5,805,013.37

In euros	1.1.–31.12.2023	1.1.–31.12.2022
Cash flow from investing activities:		
Purchase of property, plant and equipment and intangible assets	-14,279,099.79	-10,276,489.94
Proceeds from sale of property, plant and equipment and intangible assets	0.00	90,675.00
Investments in associated and subsidiary companies	0.00	-67,318,758.09
Dividends received	133,865,162.95	11,975,666.28
Net cash used in investing activities (B)	119,586,063.16	-65,528,906.75
Cash flow from financing activities:		
Increase/decrease in short term receivables*	-1,118,237.11	59,604,695.66
Increase/decrease in long term receivables*	44,937,548.74	-1,924,387.80
Proceeds from current loans	0.00	66,251,294.14
Repayment of current loans	-107,150,234.22	-15,287,554.17
Proceeds from long-term loans	3,500,000.00	0.00
Repayment of long-term loans	-583,333.33	0.00
Acquisition of own shares	-724.78	-4,253,889.90
Dividends paid and other profit distribution	-38,591,233.00	-15,882,218.38
Net cash used in financing activities (C)	-99,006,213.70	88,507,939.55
Net increase (+)/decrease (-) in cash and cash equivalents (A+B+C)	29,185,176.57	28,784,046.17
Cash and cash equivalents at beginning of period	28,786,931.88	2,885.71
Cash and cash equivalents at end of period	57,972,108.45	28,786,931.88

* The comparison year figure has been adjusted.

Notes to the financial statements 31 December 2023

Accounting principles for the financial statements

Financial period

The company's financial period is from 1 January to 31 December.

Consolidated financial statements

The group structure was simplified during the year 2023 through mergers. St1 Sverige AB's subsidiary St1 Biogas AB merged into its parent company at the end of March. In Norway, the subsidiary Nemob AS was terminated as redundant in June. In Finland, Kiinteistö Oy Uusmarjala merged into its parent company St1 Oy in July.

The subsidiaries St1 Oy, Lämpöpuisto Oy, St1 Lähienergia Oy, St1 Finance Oy, Tuulivoltti Oy, St1 Renewable Energy (Thailand) Ltd, St1 Sverige AB, St1 Refinery AB, Falkenbergs Biogas AB, Söderåsens Bioenergi AB, St1 Vind AB, St1 Norge Group AS, St1 Norge AS, Shell Madla AS, St1 Davvi Holding AS, St1 Sandfjellet Holding AS, St1 Nordre Soroya Holding AS, Grenselandet DA, Sandfjellet Windfarm DA, Nordre Sørøya Windfarm DA, as well as Brocklesby Ltd are consolidated in St1 Nordic group financial statements. Gothenburg Biorefinery AB has been condolidated as a joint company according to ownership (75 %). Neither owner has a controlling interest in the joint company. Joint governance of the joint company is based on the articles of association. Associated companies North European Oil Trade Oy, Brang Oy, Suomen Lantakaasu Oy, Aviation Fuelling Services Norway AS, Knapphus Energi Norge AS, Biogas Energi Aksdal AS, Scastone AB as well as Biorefinery Östrand AB are consolidated in the financial statements of St1 Nordic Oy using the equity method.

St1 Nordic Oy's parent company is Keele Oy, which prepares the consolidated financial statements in which St1 Nordic Oy group is included in. Copies of the consolidated financial statements are available at: Keele Oy, Firdonkatu 2, 00520 Helsinki, Finland.

The group's inter-company transactions, margins, receivables and payables have been eliminated. Internal ownership has been eliminated using the acquisition method. Minority interest has been separated from consolidated equity and profit and it is shown as a separate line item in the consolidated income statement and balance sheet.

The income statements of foreign group companies have been converted into euros at the average foreign rate of exchange rates during the financial period. The balance sheet has been converted into the Finnish currency using the closing date exchange rate. Translation differences resulting from the currency conversions, as well as translation differences in foreign subsidiaries' equity arising from conversion, have been presented in 'retained earnings'.

Valuation of inventories

Liquid fuel inventories are valued at the last day's purchase price in the group companies. If inventory would be be valued using the FIFO method, the difference would not be material. Other inventories are valued according to the FIFO principle using cost of purchase, or cost of repurchase, or likely sale price, if lower.

Measurement of non-current assets

Intangible and tangible assets have been capitalised at cost. Depreciation and amortisation according to plan have been recognised on a straight-line basis during the economic life of the assets. Depreciation and amortisation starts in the month when the assets have been taken into use. A revaluation of land has been recognised in the consolidated financial statements based on the land's market value.

Depreciation and amortisation periods in the group

capitalised development expenditure	5–10 years
software programs	7 years
other long-term capitalised expenditure	5–7 years
trademarks	20 years
goodwill	5–20 years
buildings and structures	20–50 years
machinery and equipment	3–20 years
other tangible assets	10–30 years

Goodwill on consolidation

Goodwill on consolidation is amortised on straight-line basis over 10–20 years. In addition, additional amortisation is booked if there is a decrease in the future income expectations of the assets to which goodwill is allocated. Goodwill on consolidation has been compounded of strategically important acquisitions, the effect of which expands over 10–20 years.

Deferred tax assets and liabilities in the group

A deferred tax asset has been recognised for provisions and a deferred tax liability for appropriations for the part not yet deducted in taxation, by applying the following years' tax rate as confirmed on the closing date.

Foreign currency items in the group

Receivables and payables denominated in foreign currencies have been converted into the Finnish currency using the closing date exchange rate.

Adjustments concerning prior periods

Accounting principles of consolidated financial statements have been changed due to consolidation system change. Goodwill on consolidation and consolidated goodwill allocated to assets are now calculated in original currencies instead of EUR, starting from acquisition. EUR values in asset groups decreased due to weak currency rates of SEK and NOK. Decreases are adjusted to 2022 assets.

Re-classification has been done between other receivables and prepayments as well as between other liabilities and accruals. Consolidation system enables better follow-up of the consolidated items.

Subsidiary St1 Oy has adjusted deferred tax debt amount to comparison year 2022.

1,000 EUR	2022	Adjustment	Adjusted 2022
Goodwill on consolidation	210,025	-16,769	193,256
Land and water areas	207,359	-7,329	200,030
Buildings and structures	149,797	-775	149,021
Machinery and equipment	406,394	-395	405,999
Other tangible assets	8,135	-57	8,078
Retained earnings	981,185	-26,255	954,930
Profit for the perios (adjustments of GW depreciations)	234,561	883	235,444
Other receivables	6,890	-5,519	1,371
Prepayment and accrued income	88,821	5,519	94,340
Other liabilities	181,406	2,405	183,811
Accruals and deferred income	131,039	-2,405	128,634
Deferred tax liabilities	35,242	-3,815	31,427
Retained earnings (adjustment in subsidiary)	954,930	3,815	958,745

Notes to the income statement

1. Net sales

	Consolidated		Parent company	
MEUR	**2023**	**2022**	**2023**	**2022**
Fuels	8,128.6	10,379.5	0.0	0.0
Energy products and electricity	72.2	86.2	0.0	0.0
Other	8.8	9.1	46.5	35.4
	8,209.6	**10,474.8**	**46.5**	**35.4**
Domestic	1,900.5	2,257.9	16.8	14.0
Foreign	6,309.2	8,217.0	29.7	21.4
	8,209.6	**10,474.8**	**46.5**	**35.4**

2. Other operating income

	Consolidated		Parent company	
MEUR	**2023**	**2022**	**2023**	**2022**
Gains on sale of non-current assets and shares	1.8	1.9	0.0	0.0
Other operating income	165.0	132.1	1.7	1.6
	166.8	**134.0**	**1.7**	**1.6**

3. Average number of personnel

	Consolidated		Parent company	
	2023	**2022**	**2023**	**2022**
Personnel on average	1,054	1,057	107	83
	1,054	**1,057**	**107**	**83**

4. Management salaries and fees

Wages and salaries paid to the members of the board and the managing directors during the financial period amounted to EUR 2,788,467 (EUR 2,852,816 in 2022).

5. Depreciation, amortisation and impairment charges

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Depreciation and amortisation according to plan				
Intangible assets				
Capitalised development expenses	825	357	0	0
Intangible rights	9,809	8,613	9,368	8,381
Goodwill	694	953	0	0
Other long-term capitalised expenditure	342	405	61	61
Tangible assets				
Buildings and structures	12,765	13,319	0	0
Machinery and equipment	61,757	59,089	157	161
Other tangible assets	1,830	1,909	0	0
	88,024	**84,645**	**9,586**	**8,603**
Amortisation /recognition of goodwill on consolidation	19,004	19,972		
	19,004	**19,972**		
Impairment of investments to non-current assets				
Other long-term capitalised expenditure	815	0	0	0
Consolidation goodwill	0	2,441		
Buildings and structures	6,097	465	0	0
Land and water areas	411	595	0	0
Machinery and equipment	11,276	2,331	0	0
Other tangible assets	0	25,117	0	0
	18,599	30,948	0	0
Depreciation and amortisation according to plan, total	**125,627**	**135,565**	**9,586**	**8,603**

The subsidiary St1 Oy wrote off Lahti and Vantaa Ethanolix plants due to weakened availability of feedstock, conditions for profitable business has not been found. St1 Oy also wrote off Kajaani demonstration plant, production has been unprofitable throughout its lifecycle.

St1 Oy booked 2022 final write-off on Otaniemi geothermal pilot heat plant investment.

6. Other operating expenses

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Rents	40,105	39,212	1,436	1,227
Advertising and sales promotion	29,436	30,482	112	143
Operating and maintenance expenses	100,917	114,433	118	148
Other operating expenses	131,171	118,793	27,843	22,862
	301,629	**302,920**	**29,509**	**24,380**
Audit expenses				
Audit	899	726	135	110
Auditing Act 1.1,2§ Assignments	4	0	0	0
Tax consultation	99	82	38	6
Other services	89	59	39	11
	1,091	**867**	**213**	**127**

7. Finance income and expenses

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Income from investments in other non-current assets				
From group companies	0	0	129,970	16,312
From associated companies	-267	12,698	3,895	2,763
	-267	**12,698**	**133,865**	**19,076**
Other interest and finance income				
From group companies	0	0	10,125	3,607
From others	8,963	6,900	1,720	1,475
	8,963	**6,900**	**11,845**	**5,082**
Impairment of investments				
Impairment of investments to non-current assets	0	453	0	0
Impairment of investments to current assets	0	0	0	0
Interest costs and other finance costs				
To group companies	0	0	4,378	5,271
To others	9,264	5,138	4,325	1,895
	9,264	**5,138**	**8,703**	**7,166**
Finance income and expenses, total	**-568**	**14,006**	**137,007**	**16,992**

8. Appropriations

In thousand euros	Consolidated 2023	Consolidated 2022	Parent company 2023	Parent company 2022
Change in accelerated depreciation			0	0
Group contribution received/given	0	0	0	0
	0	**0**	**0**	**0**

9. Income taxes

In thousand euros	Consolidated 2023	Consolidated 2022	Parent company 2023	Parent company 2022
Current tax on profits for the financial period	-36,972	-53,974	0	0
Change in deferred taxes	-957	-9,879	1,733	0
	-37,929	**-63,852**	**1,733**	**0**

Notes to the balance sheet

Tangible and intangible assets

Capitalised development expenditure and intangible rights

Technological initialisation expenditure have included development projects aimed at developing methods for producing ethanol to be used as advanced traffic fuel as well as other biorefinery products from softwood sawdust and starch production process residues as well as entzyme production technology for decomposing sawdust pulp.

Technological initialisation expenditure have been written off 2023.

10. Intangible assets

In thousand euros	Intangible rights	Other long-term expenses	Advance payments and construction in progress	Total
Parent company				
Acquisition cost January 1	68,919	1,200	5,973	76,092
Additions	433	0	13,736	14,169
Disposals	0	0	0	0
Transfers	10,458	0	-10,458	0
Acquisition cost December 31	79,809	1,200	9,251	90,261
Accumulated amortisation January 1	-35,451	-1,069	0	-36,520
Amortisation during the financial period	-9,368	-61	0	-9,428
Accumulated amortisation December 31	-44,819	-1,129	0	-45,948
Net book value December 31, 2023	34,991	71	9,251	44,312

In thousand euros	Development expenses	Intangible rights	Goodwill
Group			
Acquisition cost prior to change in accounting principle	4,923	77,949	15,026
Change in accounting principle	-609	-4,632	1,351
Acquisition cost January 1	4,313	73,317	16,378
Translation difference	0	-187	-112
Additions	0	433	1,624
Disposals	-4,246	-388	-9
Transfer between assets	-67	12,729	-2,755
Acquisition cost December 31	0	85,904	15,126

In thousand euros	Development expenses	Intangible rights	Goodwill
Group			
Accumulated depreciation prior to change in accounting principle	-4,037	-43,986	-14,669
Change in accounting principle	609	4,632	-1,351
Accumulated depreciation January 1	-3,428	-39,354	-16,021
Translation difference	0	195	56
Accumulated depreciations from disposals and transfers	4,253	388	2,813
Depreciation during the financial period	-825	-9,787	-694
Accumulated amortisation December 31	0	-48,558	-13,846
Net book value December 31, 2023	0	37,346	1,280

In thousand euros	Goodwill on consolidation	Other long-term expenses	Total
Acquisition cost prior to change in accounting principle	312,824	16,631	427,353
Change in accounting principle	-26,463	-5,414	-35,767
Acquisition cost January 1	286,361	11,217	391,586
Translation difference	-9,684	18	-9,964
Additions	0	110	2,167
Disposals	-380	-1,025	-6,048
Transfer between assets	2,755	124	12,785
Acquisition cost December 31	279,052	10,443	390,526
Accumulated depreciation prior to change in accounting principle	-100,358	-15,690	-178,740
Change in accounting principle	7,252	5,414	16,556
Accumulated depreciation January 1	-93,106	-10,276	-162,184
Translation difference	3,551	-18	3,784
Accumulated depreciations from disposals and transfers	-2,804	947	5,597
Depreciation during the financial period	-19,004	-364	-30,675
Accumulated amortisation December 31	-111,362	-9,711	-183,477
Net book value December 31, 2023	167,690	732	207,049

11. Tangible assets

In thousand euros	Machinery and equipment	Advance payments and construction in progress	Total
Parent company			
Acquisition cost January 1	1,302	0	1,302
Additions	110	0	110
Disposals	0	0	0
Transfers	0	0	0
Acquisition cost December 31	1,412	0	1,412
Accumulated depreciation January 1	-970	0	-970
Depreciation during the financial period	-157	0	-157
Accumulated depreciation December 31	-1,128	0	-1,128
Net book value December 31, 2023	284	0	284

In thousand euros	Land	Buildings	Machinery and equipment	Other tangible assets	Advance payments and construction in progress	Total
Group						
Acquisition cost prior to change in accounting principle	140,289	310,623	861,384	44,347	260,166	1,616,809
Change in accounting principle	-7,328	125,972	221,198	8,102	196	348,140
Acquisition cost January 1	132,961	436,595	1,082,582	52,449	260,362	1,964,949
Translation difference	-2,313	-8,302	-14,816	-566	5,054	-20,943
Additions	1,247	2,616	10,612	236	222,448	237,159
Disposals	-769	-15,755	-55,414	-1,922	-1,746	-75,606
Transfer between assets	29,017	37,565	97,865	1,220	-91,198	74,469
Acquisition cost December 31	160,143	452,719	1,120,830	51,416	394,919	2,180,028
Accumulated depreciation prior to change in accounting principle	0	-182,885	-478,858	-38,855	0	-700,598
Change in accounting principle	0	-126,747	-221,594	-8,159	0	-356,500
Accumulated depreciation January 1	0	-309,632	-700,452	-47,014	0	-1,057,098
Translation difference	0	6,079	8,219	326	0	14,624
Accumulated depreciations from disposals and transfers	0	8,479	39,519	4,436	0	52,434
Depreciation during the financial period	0	-12,765	-61,757	-1,830	0	-76,353
Accumulated amortisation December 31	0	-307,840	-714,471	-44,083	0	-1,066,393
Revaluations January 1	67,069	22,059	23,868	2,644	0	115,641
Additions	0	0	0	0	0	0
Transfer between assets	-28,952	-22,059	-23,868	-2,644	0	-77,523
Revaluations December 31	38,118	0	0	0	0	38,118
Net book value December 31, 2023	198,261	144,879	406,359	7,334	394,919	1,151,752

Disposals include 18,528,131 eur reduction in value of tangible assets and 71,346 eur reduction in intangible assets.

12. Revaluations

The revaluation is based on discounted cash flow calculation made by the company, income value and in some cases on building rights which are supported by an independent third-party expert's valuation on the likely sale price of the land.

13. Investments

Group companies	Group ownership	Parent ownership
St1 Oy	100.00%	100.00%
St1 Lähienergia Oy	100.00%	100.00%
St1 Sverige AB	100.00%	100.00%
St1 Refinery AB	100.00%	0.00%
St1 Vind AB	100.00%	0.00%
Falkenbergs Biogas AB	65.00%	0.00%
Söderåsens Bioenergi AB	63.25%	0.00%
St1 Norge AS	100.00%	0.00%
St1 Norge Group AS	100.00%	100.00%
Lämpöpuisto Oy	100.00%	0.00%
St1 Finance Oy	100.00%	100.00%
Tuulivoltti Oy	100.00%	100.00%
Shell Madla AS	100.00%	0.00%
Grenselandet AS	74.08%	0.00%
St1 Sandfjellet Holding AS	100.00%	0.00%
St1 Davvi Holding AS	100.00%	0.00%
St1 Nordre Sørøya Holding AS	100.00%	0.00%
Sandfjellet Windfarm DA	100.00%	0.00%
Norde Sørøya Windfarm DA	100.00%	0.00%
Grenselandet DA	74.08%	0.00%
Brocklesby Ltd	100.00%	100.00%
St1 Renewable Energy (Thailand) Ltd	100.00%	0.00%

Associated companies	Group ownership	Parent ownership
North European Oil Trade Oy -Group, Helsinki Equity EUR 48,971,499.45 and profit for the period EUR -4,435,751.45	49%	49%
Brang Oy, Turku Equity EUR 342,016.82 and profit for the period EUR 157,057.77	25%	0%
Aviation Fuelling Services Norway AS Equity EUR 18,942,986.43 and profit for the period EUR 10,119,457.01, remaining goodwill on consolidation EUR 2,389,941.98	50%	50%
Biogass Energi Aksdal AS Equity EUR 103,313.16 and profit for the period EUR 0, remaining goodwill on consolidation EUR 436,644.63	33.3%	0%
Knapphus Energi Norge AS Equity EUR -38,161.90 and profit for the period EUR -99,580.62	49%	0%
Suomen Lantakaasu Oy Equity EUR 1,906,133.24 and profit for the period EUR -52,110.86	50%	0%
Scastone AB Equity EUR 127,311,124.40 and profit for the period EUR 7,846,418.44	50%	0%
Gothenburg Biorefinery AB Equity EUR 171,055,154 and profit for the period EUR -2,419,077	75%	0%
Biorefinery Östrand AB Equity EUR 32,595,007.91 and profit for the period EUR -4,126,373.56, remaining goodwill on consolidation EUR 1,379,232.99	50%	0%

Investments, parent company

In thousand euros	Shares: Group companies	Associated companies	Others	Total
Acquisition cost January 1, 2023	523,589	23,477	21	547,086
Additions	0	0	0	0
Disposals	-3,100	0	0	-3,100
Acquisition cost December 31, 2023	520,489	23,477	21	543,986
Net book value December 31, 2023	520,489	23,477	21	543,986

Investments in the group

	Shares		Receivables	
In thousand euros	Associated companies	Others	Others	Total
Acquisition cost January 1, 2023	104,750	13,776	356	118,882
Additions	8,541	3,012	94	11,647
Acquisition cost December 31, 2023	113,291	16,789	450	130,529
Net book value December 31, 2023	113,291	16,789	450	130,529

14. Receivables from group companies

	Consolidated		Parent company	
In thousand euros	2023	2022	2023	2022
Current				
Trade receivables	0	0	6,782	4,191
Other receivables	0	0	0	63
Equity loans	0	0	1,340	1,340
Loan receivables	0	0	42,832	41,714
	0	**0**	**50,955**	**47,308**
Non-current				
Loan receivables	0	0	64,070	101,319

15. Equity

In thousand euros	Consolidated 2023	Consolidated 2022	Parent company 2023	Parent company 2022
Share capital January 1	100	100	100	100
Increase in the share capital				
Share capital December 31	100	100	100	100
Revaluation reserve January 1	38,118	40,093	0	0
Change	0	-1,975	0	0
Revaluation reserve December 31	38,118	38,118	0	0
Reserve for invested unrestricted equity January 1	54,232	54,232	54,232	54,232
Change	0	0	0	0
Reserve for invested unrestricted equity December 31	54,232	54,232	54,232	54,232
Retained earnings January 1	1,194,188	1,033,039	527,576	537,394
Dividend distribution	-38,591	-15,882	-38,591	-15,882
Acquisition of own shares	-1	-4,254	-1	-4,254
Changes in Group stucture	-187	29,513	0	0
Changes in accounting principles	0	5,269	0	0
Changes in accounting principles of cons. Goodwill	0	-26,255	0	0
Adjustment to prior period taxes	45	-302	0	0
Translation differences of foreign subsidiaries	-17,385	-62,383	0	0
Retained earnings December 31	1,138,070	958,745	488,984	517,258
Profit for the period	146,727	235,444	133,427	10,318
	1,339,028	1,248,420	676,643	581,808
Capitalized development expenditure	0	-886	0	0
Distributable earnings December 31	1,339,028	1,247,534	676,643	581,808
Equity total	1,377,246	1,286,638	676,743	581,908

The company's share capital by type of shares	31.12.2023	31.12.2022
Shares, amount	38,591,233 (100%)	38,737,118 (100%)
Shares outstanding, amount	38,591,233	38,591,233

In 2023 the company canceled the 145,885 shares which it had acquired in the previous year through a directed share purchase. The Board of Directors proposes to the general meeting that the company pays a dividend on the previous financial year's profit of EUR 38,591,233 (1.00 EUR/share) and transfers the profit for the financial period to account "retained earnings". There has been no material change in the company's financial position after the end of the financial period. The company's liquidity is good and it is the board's opinion that the proposed dividend distribution does not put the company's liquidity at risk.

16. Provisions

	Consolidated	
In thousand euros	**2023**	**2022**
Certain retirement pensions for which company is liable	36,097	33,968
Other provisions	360	953
Expected environmental obligations	23,192	24,869
Total provisions	**59,649**	**59,790**

Environmental obligations: The total liability cannot be reliably determined. A provision has been recognised for known liabilities, for which the company is likely to be responsible for in the near future. These liabilities relate mainly to the environmental obligations concerning soil decontamination. Change in the provision has been recognised in other operating expenses against actual costs.

Pension provision is mainly composed of pension provisions in St1 Sverige AB and St1 Refinery AB as well as pension provision in St1 Oy.

17. Deferred tax assets and liabilities

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Deferred tax assets				
From provisions	16,002	12,603	1,733	0
	16,002	**12,603**	**1,733**	**0**
Deferred tax liabilities				
From appropriations	76,317	68,088	0	0
From revaluations and goodwill allocations	33,166	31,427	0	0
From consolidation	0	0	0	0
	109,483	**99,515**	**0**	**0**

18. Liabilities to group companies

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Non-current loans	0	0	0	0
Current loans:				
Trade payables	0	0	1,089	419
Other liabilities	0	0	19,153	98,803
Accruals and deferred income	0	0	44	709
	0	**0**	**20,286**	**99,931**

19. Adjusting entries for assets/Receivables carried forward

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Financing cost allocations	245	276	244	276
Tax receivables	11,436	7,477	0	0
Other adjusting entries	64,707	86,587	4,207	3,937
	76,388	**94,340**	**4,451**	**4,212**

20. Accrued expenses

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Personnel cost accruals	40,097	35,490	5,326	3,748
Interest accruals	649	61	38	0
Tax accruals	5,589	20,128	0	0
Other accrued expenses	28,379	72,955	1,544	576
	74,715	**128,634**	**6,908**	**4,324**

21. Financial instruments

Commercial paper program

St1 Nordic launched a Commercial paper program in November 2016. Maximum size of the program is 200 MEUR and it is used for short-term working capital purposes. Outstanding amount at the end of the year was 52 MEUR (79,5 MEUR in 2022 financial period).

Revolving Facility Agreement

St1 renewed in 2022 its 200 million euro revolving credit facility agreement for a new 3-year term. The facility also includes two option years, from which first one was agreed 2023. The agreement includes sustainability covenants.

Finnvera Loan Agreement

In April 2023, St1 Nordic Oy entered into a 3.5 MEUR loan agreement with Finnvera for a duration of three years

Green Loan Facility Agreement

Subsidiary St1 Refinery AB signed in March 2020 a EUR 150 million financing agreement for the financing of the Gothenburg renewable diesel plant. The facility also includes two option years the use of which has already been decided upon. The agreement includes a green loan element.

Oil financing facility

St1 Sverige AB has a 100 million dollar oil financing facility. The facility was not drawn at year-end.

Recourse factoring

St1 Sverige AB has 600 MSEK factoring-limit. Outstanding amount at the end of the year was 22 MSEK.

22. Commitments and contingencies

The group has not given business mortgages, real estate mortgages or shares as collateral.

Guarantees	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Bank guarantees	7,242	7,226	0	0
Guarantees on behalf of group companies				
Other guarantees	53,123	367,813	52,428	367,159

Oil has been pledged as against the oil financing facility (EUR 55,942,612). The oil financing facility was not in use at year end. In addition, a guarantee was given for the associated company North European Oil Trade Oy's accounts payable amounting to EUR 23,026,802.31. Trade finance liabilities EUR 18,071,210 and Financial liabilities 76,250,000 on 31 December 2023.

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Rent liabilities				
No later than one year	29,017	26,431	1,608	1,380
Later than one year	170,678	155,244	8,100	8,317

	Consolidated		Parent company	
In thousand euros	**2023**	**2022**	**2023**	**2022**
Future leasing payments:				
No later than one year	2,917	2,294	419	393
Later than one year	4,994	2,721	382	361
Total	**7,912**	**5,015**	**801**	**754**
Residual value liability				
	25	41	4	8

In addition, guarantees have been given for lease agreements of the subsidiaries. The subsidiaries may also have environmental liabilities which materialize over the long-run and the amount of which can not be calculated in a reliable way. These are not included on the balance sheet.

Derivatives

Price hedging of compulsory storage obligation

The group can use long-term commodity derivatives to hedge against price risk associated with inventory kept for the compulsory storage obligation in Sweden. Price of compulsory storage obligation inventory is in such case fixed with a commodity hedge. The hedge has been assessed efficient. The hedged part of compulsory storage obligation inventory and the commodity derivatives hedging it would be handled with the net practice according to KILA 1912/2014 opinion. There were no open price hedges at the closing date.

In addition, and in accordance with its risk management policies, the group may hedge the variations in inventory levels of operating activities with short-term commodity derivatives in different oil products. The changes in the value of the short-term commodity derivatives are reconciled daily against the counterparty, and they are recognised as income or expense in the income statement.

Refinery margin hedges

Part of the future refining margins consisting of the price difference between refined end products and crude oil price have not been hedged for 2024.

Gas, propane and electricity price hedges

The price of gas, propane and electricity have an impact on the group's margin. Part of price risk has been hedged for year 2024 and 2025. There are contracts with several counterparties. Fair values at the closing date are presented in the table.

Commodity derivatives	Consolidated		Parent company	
	2023	**2022**	**2023**	**2022**
Refinery margin, volume, mill. bbl	0,0	0,3	0,0	0,0
Gas and propane, volume, GWh	258	296	0	0
Electricity, volume, GWh	33	42	0	0
Fair value, thousand euro	-3,158	-19,851	0	0
Foreign exchange derivatives				
Volume, mill. Eur	328	145	217	18
Fair value, thousand euro	-706	152	-206	7

Unrealized positive fair value changes are not booked to the income statement.

Signatures to the financial statements and the report on operations

Helsinki, 26 March 2024

Mika Anttonen
Chairman of the board

Kim Wiio
member of the board

Mikko Koskimies
member of the board

Kati Ihamäki
member of the board

Henrikki Talvitie
CEO

Auditor's Note
Our auditor's report has been issued today.

PricewaterhouseCoopers Oy
Authorised Public Accountants

Janne Rajalahti
Authorised Public Accountant (KHT)

Auditor’s Report
(Translation of the Finnish Original)

To the Annual General Meeting of St1 Nordic Oy

Report on the Audit of the Financial Statements

Opinion
In our opinion, the financial statements give a true and fair view of the group's and the company's financial performance and financial position in accordance with the laws and regulations governing the preparation of financial statements in Finland and comply with statutory requirements.

What we have audited
We have audited the financial statements of St1 Nordic Oy (business identity code 2082259-7) for the financial period 1 January–31 December 2023. The financial statements comprise the balance sheets, the income statements, cash flow statements and notes for the group as well as for the parent company.

Basis for Opinion
We conducted our audit in accordance with good auditing practice in Finland. Our responsibilities under good auditing practice are further described in the Auditor’s Responsibilities for the Audit of Financial Statements section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence
We are independent of the parent company and of the group companies in accordance with the ethical requirements that are applicable in Finland and are relevant to our audit, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

Responsibilities of the Board of Directors and the Managing Director for the Financial Statements
The Board of Directors and the Managing Director are responsible for the preparation of financial statements that give a true and fair view in accordance with the laws and regulations governing the preparation of financial statements in Finland and comply with statutory requirements. The Board of Directors and the Managing Director are also responsible for such internal control as they determine is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors and the Managing Director are responsible for assessing the parent company’s and the group's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting. The financial statements are prepared using the going concern basis of accounting unless there is an intention to liquidate the parent company or the group or to cease operations, or there is no realistic alternative but to do so.

Auditor’s Responsibilities for the Audit of the Financial Statements
Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with good auditing practice will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with good auditing practice, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the parent company's or the group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of the Board of Directors' and the Managing Director's use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the parent company's or the group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the parent company or the group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events so that the financial statements give a true and fair view.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.
-

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Other Reporting Requirements

Other Information

The Board of Directors and the Managing Director are responsible for the other information. The other information that we have obtained prior to the date of this auditor's report is the report of the Board of Directors.

Our opinion on the financial statements does not cover the other information.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated. With respect to the report of the Board of Directors, our responsibility also includes considering whether the report of the Board of Directors has been prepared in accordance with the applicable laws and regulations.

In our opinion, the information in the report of the Board of Directors is consistent with the information in the financial statements and the report of the Board of Directors has been prepared in accordance with the applicable laws and regulations.

If, based on the work we have performed on the other information that we obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Helsinki 27 March 2024
PricewaterhouseCoopers Oy
Authorised Public Accountants

Janne Rajalahti
Authorised Public Accountant (KHT)

St1 Nordic Oy

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